



Quarterly Survey of Domestic Electricity Prices

Introduction - Report for 15 February 2018

What does the QSDEP monitor?

The QSDEP monitors tariffs publicly advertised in the retail electricity market on a particular date. This provides a handy indicator of how recent price increases are likely to impact on consumers. However, it does not reflect what customers have actually paid for electricity in any particular period, as the QSDEP only models one type of customer in each city or town, when in reality, consumption and pricing plans vary significantly across households.

For information on what households have actually paid for electricity over time, please see the Ministry's sales based retail electricity prices. Sales based data reflects all discounts actually received by consumers, such as prompt payment discounts, lower fixed term prices, loyalty rewards, and acquisition and retention payments.

What are the key assumptions for the model QSDEP household?

The QSDEP attempts to model a typical New Zealand household. The model customer has the following key attributes in each of the towns and cities where prices are surveyed:

- They consume an average of around 22 kWh per day. This equates to an annual consumption of 8000 kWh.
- They choose the lowest publicly advertised retail plan available with each retailer without a fixed term contract. For a customer using 8000 kWh in a year, this is always a 'low user' plan with low fixed charges.
- They pay their bill on time and receive any available prompt payment discounts (including electronic or online only discounts).
- They solely use electricity for their water heating and have a ripple controlled electricity meter.
- They are on the most common, controlled, retail metering configuration in each town and city we monitor. The most common retail metering configurations are either
 - All inclusive customers are changed one rate for all electricity that is purchased accounting for the fact that usage for hot water is controlled.
 - Uncontrolled/Controlled electricity use for water is metered separately from other usage and controlled. We assume 60% of household demand is uncontrolled and 40% is controlled.
 - o Day/Night electricity use is metered demanding on time of day, but hot water usage is still controlled. We assume 70% day and 30% night usage.

How are regional average retail prices calculated for the report?

- For each retailer in each town or city, the Ministry calculates an average price based on the QSDEP model household based on data sourced from Consumer Powerswitch. This information is no longer published in the QSDEP report, as retailer specific price comparisons should be sourced directly from Consumer Powerswitch. See
 - www.powerswitch.org.nz
- Market share information for individual lines pricing areas is obtained from the Electricity Authority's Electricity Market Information (EMI) website. In the QSDEP report we use the EA latest report on "Market share trends by network reporting region". This can be obtained at: www.emi.ea.govt.nz/Datasets/Retail/Market structure
- This market share information is based on ICP data which includes residential consumers, as well as commercial and industrial consumers. Approximately 87% of ICPs are residential customers.

How does the QSDEP report break down the retail price into a 'Lines Component' and an 'Energy and Others Costs' component?

As part of the QSDEP we collect lines charge information separately for all electricity network companies through disclosures on their website. This information is used to calculate a 'Lines Component' of the total retail charge. The 'Energy and Others Costs' component is then calculated by subtracting the 'Lines Component' from the retail price (with the exception of 'The Line Company TLC Limited' which is the only lines company in New Zealand to directly bill residential consumers).

Where are metering charges included?

Metering charges are included in the 'Energy and Others Costs' component. For towns supplied by TLC Limited, the metering cost is still included under the 'Energy and Others Costs' even though it is usually billed by TLC Limited. This ensures consistent treatment of lines charges across line areas.

How is GST included?

The total retail charge in each town or city is inclusive of GST. The 'Lines Component' and 'Energy and Others Costs' components are also inclusive of GST. As a consequence the proportion of the total bill that is lines charges versus other charges is the same as it would be if GST were excluded from both parts.

What about lines company discounts and energy trust distributions?

The QSDEP report does not include any discounts or trust distributions which reflect consumer ownership in any of our retail or line price data series. This is the best way to consistently treat all lines company discounts and energy trust distributions equally in our consumer prices. However the QSDEP does include footnotes which identify the most recent information we have on additional discounts made by lines companies and energy trusts (currently for the year ending 31 March 2015) for the model QSDEP customer.

Would you like further information?

Please see the more detailed document "Key Assumptions for the QSDEP".

Important

Although every attempt has been made to ensure the information in the report is accurate, neither the Crown nor any Minister, employee or agent of the Crown:

warrants the accuracy, completeness or usefulness for any particular purpose of the information contained in this publication in paper or electronic form; or
accepts any liability for any loss or damage, however caused, from the reliance on or use of that information or arising from the absence of information or any particular information in this publication in paper or electronic form.



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Nominal indicators on 15 February 2018

Modelled NZ Consumer - 22 kWh per day on cheapest low user tariff available without a fixed term contract. For further detail see the notes page. * indicates an area where, due to GXP based billing, it is not possible to completely align lines charges with retails charges. Therefore the breakdown into components is an approximation.

Location Lines Company Notes Indicators on 15-2-2018 Comp and Other Percentage Change Absolute Price Change New Zealand 29.7 12.2 17.4 0.6% 0.0% 0.9% 0.16 0.00 0.16 North Island 29.7 12.2 17.4 0.6% 0.0% 0.9% 0.16 0.00 0.16 North Island Kerikeri Top Energy 1 40.0 19.9 20.1 0.1% 0.0% 0.3% 0.05 - 0.05 Whangarei Northpower 2,3 30.7 12.1 1.86 1.2% 0.0% 0.3% 0.05 - 0.05 Auckland North Shore Vector (Aucklond) 4 28.1 11.8 16.7 1.0% 0.0% 0.3% 0.09 - 0.02 Pukekohe Gauties Power 5 29.7 12.7 17.1 0.0% 0.3% 0.00 - 0.00 Tauranga Powero (Fourther) 31.4 13.1 18.4								Analysis of Chan		ge in Last Qua	rter		
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North Island North Island Kerkeri Tug family 1 40.0 19.9 20.1 0.1% 0.0% 0.3% 0.05 - 0.05 Aukkand North Shore Wate Journamy 2.3 30.7 12.1 18.6 12% 0.0% 0.3% 0.05 - 0.05 Aukkand Contral Wate Journamy 4 28.5 11.8 16.3 0.0% 0.5% 0.0% 0.5% 0.00 - 0.00 Pukkohe Guiden Neuer 5 2.9,7 12.7 1.7.1 0.3% 0.0% 0.1% 0.00 - 0.00 Hamilton Mater Share 7 30.4 13.9 16.5 1.5% 0.0% 1.4% 0.25 - 0.25 Cambridge Maya Menosh 8 27.2 8.7 18.8 0.0% 0.5% 0.0% 1.4% 0.05 - 0.05 1.0% 0.0% 0.1% 0.01 - 0.02 1.63 0.0%	_												
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Packshe Constant Prover Source <		Auckland North Shore	Vector (Northern)		28.5	11.8	16.7	1.0%	0.0%	1.7%	0.27	-	0.27
Tauranga Penecry (international solutional soluti solutita solutional solutional soluti solutita solutita solution		Auckland Central	Vector (Auckland)	4	28.1	11.8	16.3	0.3%	0.0%	0.5%	0.09	-	0.09
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cm cm<		Hamilton	WEL Networks	7	30.4	13.9	16.5	1.5%	0.0%	2.9%	0.46	-	0.46
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* Dannevirke Scargower 12 31.6 14.7 16.9 0.5% 0.0% 1.0% 0.16 - 0.16 * Masterton Powerce (Western A - Manawatu) 29.3 11.7 17.6 0.5% 0.0% 0.0% 0.03 - 0.03 * Pamerston North Powerce (Western A - Manawatu) 29.3 11.7 17.6 0.5% 0.0% 0.0% 0.03 - 0.03 Paraparaumu Eletra 13 27.9 11.7 16.5 0.2% 0.0% 0.3% 0.05 - 0.056 Wellington City Wellington Eletricity Lines 30.2 9.7 20.5 0.3% 0.0% 0.4% 0.08 - 0.056 Bienhiem Metwork Tasman 14,15 27.6 9.1 18.5 0.0%		•										-	
* Masterton Powerco (Western & - Manawatu) 33.1 14.3 18.8 0.1% 0.0% 0.1% 0.03 - 0.03 * Paimerston North Powerco (Western A - Manawatu) 29.3 11.7 17.6 0.5% 0.0% 0.8% 0.13 - 0.13 Paraparaumu Electro 18 27.9 11.7 16.2 0.0% 0.3% 0.0% 0.3% 0.05 - 0.03 Wellingto Citry Wellingto Electricity Lines 28.0 11.5 16.5 1.3% 0.0% 0.4% 0.08 - 0.08 Bichmond Nelson Netwir Toman 14,15 27.6 9.1 18.5 -0.2% 0.0% 0.4% 0.08 - 0.08 Bichmond Metwir Toman 14,15 27.6 9.1 18.5 -0.2% 0.0% 0.4% 0.08 - 0.08 Westort Billenhiem Marboraugh Line (Non remote) 16,17 34.4 14.5 20.0 0.3% 0.0% 0.5% 0.011 - 0.111 Rangiora Maingower		-		12								-	
* Paimerston North Powerco (Western A - Manawatu) 29.3 11.7 17.6 0.5% 0.0% 0.8% 0.13 - 0.13 Paraparaumu Electra 13 27.9 11.7 16.2 0.2% 0.0% 0.3% 0.05 - 0.05 Wellington City Wellington Electricity Lines 30.0 11.5 16.5 1.3% 0.0% 0.3% 0.0% 2.2% 0.05 - 0.05 South Island Nelson Reich Electricity 30.2 9.7 20.5 0.3% 0.0% 0.4% 0.08 - 0.06 Blenhiem Markorupt Lines (Non-renote) 16,17 34.4 14.5 20.0 0.3% 0.0% 0.4% 0.08 0.11 - 0.11 Westport Buller Electricity 34.7 17.2 20.9 0.1% 0.0% 0.3% 0.06 0.11 - 0.11 Kaiapoi Manpower (North Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.6% 0.11 - 0.11 Kaiapoi </th <th></th> <th></th> <th>-</th> <th></th> <th>33.1</th> <th>14.3</th> <th>18.8</th> <th></th> <th>0.0%</th> <th>0.1%</th> <th></th> <th>-</th> <th></th>			-		33.1	14.3	18.8		0.0%	0.1%		-	
Paraparaumu Wellington City Electra 13 27.9 11.7 16.2 0.2% 0.0% 0.3% 0.05 - 0.05 Wellington City Wellington Electricity Lines 28.0 11.5 16.5 13.% 0.0% 2.2% 0.36 - 0.05 South Island South Alson Electricity 30.0 9.7 20.5 0.3% 0.0% 0.4% 0.08 - 0.08 Nelson Network Taxman 14,15 27.6 9.1 18.5 0.3% 0.0% 0.4% 0.08 - 0.08 Benhiem Marborough Lines (Non-remote) 16,17 34.4 14.5 20.0 0.3% 0.0% 0.4% 0.06 0.11 - 0.11 Westport Buller Electricity 38.1 17.2 20.9 0.1% 0.0% 0.3% 0.06 0.11 0.11 0.11 Kaiapoi Mainpower (Noth Canterbary) 18 34.7 13.2 13.8 0.3% 0.0% 0.3%	*	Palmerston North			29.3	11.7	17.6	0.5%	0.0%	0.8%	0.13	-	0.13
Wellington City Wellington Electricity Lines 28.0 11.5 16.5 1.3% 0.0% 2.2% 0.36 - 0.36 South Island Nelson Nelson Electricity 30.2 9.7 20.5 0.3% 0.0% 0.4% 0.08 - 0.08 Richmond Network Strann 14,15 27.6 9.7 20.5 0.3% 0.0% 0.4% 0.08 - 0.08 Blenhiem Marboraugh Lines (Non-remote) 16,17 34.4 14.5 20.0 0.1% 0.0% 0.0% 0.06 -0.06 -0.06 Greymouth Mestporver (North Canterbury) 19,A 31.7 13.2 21.5 0.3% 0.0% 0.6% 0.01 - 0.11 Kaigoir Mainpower (North Canterbury) 19,A 31.7 12.6 19.1 0.0% 0.8% 0.15 - 0.13 Kaigoir Mainpower (North Canterbury) 19,A 31.7 12.6 19.1 0.1% 0.0% 0.8% 0.15 - 0.15 Kaigoir Mainpower (North Canterbury) 19,A<		Paraparaumu		13	27.9	11.7	16.2	0.2%			0.05	-	0.05
Nelson Nelson Electricity 30.2 9.7 20.5 0.3% 0.0% 0.4% 0.08 - 0.08 Richmond Network Tasman 14,15 27.6 9.1 18.5 0.0% 0.0% 0.4% 0.08 - 0.08 Blenhiem Marbarough Lines (Non-remote) 16,17 34.4 14.5 20.00 0.3% 0.0% 0.6% 0.11 - 0.11 Westport Buller Electricity 38.1 17.2 20.9 0.1% 0.0% 0.3% 0.06 - 0.06 Greymouth Westport 18 34.7 13.2 21.5 0.3% 0.0% 0.5% 0.11 - 0.11 Kaigori Mainpower (Koth Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.8% 0.15 - 0.15 Kaigori Mainpower (Koipol 28.3 10.3 1.3 0.0% 0.8% 0.13 0.30 0.30 0.30 0.30		•				11.5			0.0%			-	
Richmond Network Tasman 14,15 27.6 9.1 18.5 -0.2% 0.0% -0.3% -0.06 - -0.06 Blenhiem Mariboraugh Lines (Non-remote) 16,17 34.4 14.5 20.0 0.3% 0.0% 0.6% 0.11 - 0.11 Westport Buller Electricity 38.1 17.2 20.9 0.1% 0.0% 0.3% 0.06 0.11 - 0.11 Rangiora Mainpower (Narth Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.011 - 0.11 Kaiapoi Mainpower (Narth Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.011 - 0.11 Kaiapoi Mainpower (Narth Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.015 0.11 Kaiapoi Mainpower (Narth Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.015 0.115 Kaiapoi Aline Energy (Low Cost Areo) 20 <th></th> <th>South Island</th> <th></th>		South Island											
Blenhiem Marlborough Lines (Non-remote) 16,17 34.4 14.5 20.0 0.3% 0.0% 0.6% 0.11 - 0.11 Westport Buller Electricity 38.1 17.2 20.9 0.1% 0.0% 0.3% 0.06 0.01 - 0.016 Greymouth Westpover 18 34.7 13.2 21.5 0.3% 0.0% 0.5% 0.011 - 0.011 Kaapoira Minpower (North Canterbury) 19,A 31.7 12.6 19.1 0.0% 0.6% 0.011 - 0.011 Kaiapoi Minpower (North Canterbury) 19,A 31.7 12.6 19.1 0.0% 0.6% 0.011 - 0.11 Kaiapoi Minpower (Kaiapoi) 2 28.2 11.2 17.0 11.% 0.0% 0.6% 0.01 - 0.002 Ashburton EA Networks 20 27.3 7.9 19.4 0.1% 0.0% 0.5% 0.0.08 0.013 -<		Nelson	Nelson Electricity		30.2	9.7	20.5	0.3%	0.0%	0.4%	0.08	-	0.08
Westport Buller Electricity 38.1 17.2 20.9 0.1% 0.0% 0.3% 0.06 - 0.06 Greymouth Westpower 18 34.7 13.2 21.5 0.3% 0.0% 0.5% 0.11 - 0.11 Rangiora Mainpower (North Canterbury) 19,A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.11 - 0.11 Kaiapoi Mainpower (North Canterbury) 19,A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.11 - 0.11 Kaiapoi Mainpower (North Canterbury) 19,A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.11 - 0.11 Kaiapoi Mainpower (North Canterbury) 19,A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.11 - 0.11 Kaiapoi Mainpower (Nathi Canterbury) 20 27.3 7.9 19.4 0.1% 0.0% 0.3% 0.03 0.030 Ashburton Alteroaf Energy (Low Cost Area) 21 28.4		Richmond	Network Tasman	14,15	27.6	9.1	18.5	-0.2%	0.0%	-0.3%	-0.06	-	-0.06
Greymouth Westpower 18 34.7 13.2 21.5 0.3% 0.0% 0.5% 0.11 - 0.11 Rangiora Mainpower (North Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.5% 0.011 - 0.11 Kaiapoi Mainpower (Kaiapol) 28.3 10.3 18.0 0.5% 0.0% 0.8% 0.15 - 0.15 * Christchurch Onon NZ 28.2 11.2 17.0 1.1% 0.0% 0.8% 0.03 - 0.30 Ashburton EA Networks 20 27.3 7.9 19.4 0.1% 0.0% 0.8% 0.03 - 0.02 Timaru Alpine Energy (Low Cost Areo) 21 28.4 11.6 16.8 0.4% 0.0% 0.8% 0.13 - 0.13 Oamaru Network Waitaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 0.17 - 0.17		Blenhiem	Marlborough Lines (Non-remote)	16,17	34.4	14.5	20.0	0.3%	0.0%	0.6%	0.11	-	0.11
Rangiora Mainpower (North Canterbury) 19, A 31.7 12.6 19.1 0.4% 0.0% 0.6% 0.11 - 0.11 Kaiapoi Mainpower (Kaiapoi) 28.3 10.3 18.0 0.5% 0.0% 0.8% 0.11 - 0.11 Kaiapoi Mainpower (Kaiapoi) 28.3 10.3 18.0 0.5% 0.0% 0.8% 0.15 - 0.15 Christchurch Orion NZ 28.2 11.2 17.0 1.1% 0.0% 0.8% 0.03 - 0.030 Ashburton EA Networks 20 27.3 7.9 19.4 0.1% 0.0% 0.1% 0.02 - 0.02 Timaru Alpine Energy (Low Cost Area) 21 28.4 11.6 16.8 0.4% 0.0% 0.8% 0.13 0.02 - 0.030 Oamaru Network Waitaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 0.13 0.13		Westport	Buller Electricity		38.1	17.2	20.9	0.1%	0.0%	0.3%	0.06	-	0.06
Kaiapoi Mainpower (Kaiapoi) 28.3 10.3 18.0 0.5% 0.0% 0.8% 0.15 - 0.15 * Christchurch Orian NZ 28.2 11.2 17.0 1.1% 0.0% 0.8% 0.01 - 0.30 Ashburton EA Networks 20 27.3 7.9 19.4 0.1% 0.0% 0.1% 0.002 - 0.002 Timaru Alpine Energy (Low Cost Area) 21 28.4 11.6 16.8 0.4% 0.0% 0.8% 0.13 - 0.13 Oamaru Network Waitaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.08 Dunedin Aurora Energy (Duedin) 28.4 10.7 7.7 0.3% 0.0% 0.7% 0.12 - 0.17 Queenstown Aurora Energy (Queenstown) 28.4 10.7 7.7 0.4% 0.0% 0.7% 0.12 - 0.12 Cromwell		Greymouth	Westpower	18	34.7	13.2	21.5	0.3%	0.0%	0.5%	0.11	-	0.11
* Christhurch Oran NZ 28.2 11.2 17.0 1.1% 0.0% 1.8% 0.30 - 0.30 Ashburton EA Networks 20 27.3 7.9 19.4 0.1% 0.0% 1.8% 0.30 - 0.002 Timaru Alpine Energy (Low Cost Area) 21 28.4 11.6 16.8 0.4% 0.0% 0.8% 0.13 - 0.02 Oamaru Algine Energy (Low Cost Area) 21 28.4 11.6 16.8 0.4% 0.0% 0.8% 0.13 - 0.13 Oamaru Network Waltaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.08 Dunedin Aurora Energy (Duedin) 22 27.3 9.7 17.5 0.3% 0.0% 1.1% 0.17 0.18 Queenstown Aurora Energy (Duedin) 28.4 10.7 17.7 0.4% 0.0% 0.12 0.12 0.12 Comwell Aurora Energy (Clyde/Conwell) 32.6 14.8 17.7 0.5% 0.0%		Rangiora	Mainpower (North Canterbury)	19, A	31.7	12.6	19.1	0.4%	0.0%	0.6%	0.11	-	0.11
Ashburton EA Networks 20 27.3 7.9 19.4 0.1% 0.0% 0.1% 0.002 - 0.02 Timaru Alpine Energy (Low Cost Area) 21 28.4 11.6 16.8 0.4% 0.0% 0.1% 0.002 - 0.02 Oamaru Network Waitaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.08 Dunedin Aurora Energy (Duedin) 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.08 Queenstown Aurora Energy (Duedin) 22 27.3 8.6 16.7 0.7% 0.0% 0.1% 0.01 - 0.08 0.012 0.012 0.012 0.012 0.012 0.012 0.012 0.		Kaiapoi	Mainpower (Kaiapoi)		28.3	10.3	18.0	0.5%	0.0%	0.8%	0.15	-	0.15
Timaru Alpine Energy (Low Cost Area) 21 28.4 11.6 16.8 0.4% 0.0% 0.8% 0.13 - 0.13 Oamaru Network Waltaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.13 Dunedin Aurora Energy (Dunedin) 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.08 Dunedin Aurora Energy (Dunedin) 25.3 8.6 16.7 0.7% 0.0% 1.1% 0.17 - 0.17 Queenstown Aurora Energy (Quedinown) 28.4 10.7 7.7% 0.0% 0.7% 0.12 - 0.12 Cromwell Aurora Energy (Cyde/Cromwell) 32.6 14.8 17.7 0.7% 0.0% 1.3% 0.23 0.23 * Balclutha OtagoNE to interutor 41.0 20.9 20.1 0.5% 0.0% 0.4% 0.08 0.08 0.088 0.088 0.08	*	Christchurch	Orion NZ		28.2	11.2	17.0	1.1%	0.0%	1.8%	0.30	-	0.30
Oamaru Network Waltaki 22 27.3 9.7 17.5 0.3% 0.0% 0.5% 0.08 - 0.08 Dunedin Aurora Energy (Dunedin) 25.3 8.6 16.7 0.7% 0.0% 0.1% 0.17 0.17 Queenstown Aurora Energy (Queenstown) 28.4 10.7 17.7 0.4% 0.0% 0.7% 0.12 - 0.12 Cromwell Aurora Energy (Queenstown) 32.6 14.8 17.7 0.4% 0.0% 0.7% 0.12 - 0.23 * Balclutha OtagoNet Joint Venture 41.0 20.9 20.1 0.5% 0.0% 1.0% 0.23 - 0.23 * Winton The Power Company (Urban) 23 31.5 13.2 18.3 0.3% 0.0% 0.4% 0.08 - 0.08		Ashburton	EA Networks	20	27.3	7.9	19.4	0.1%	0.0%	0.1%	0.02	-	0.02
Dunedin Aurora Energy (Dunedin) 25.3 8.6 16.7 0.7% 0.0% 1.1% 0.17 - 0.17 Queenstown Aurora Energy (Queenstown) 28.4 10.7 17.7 0.4% 0.0% 0.7% 0.12 - 0.17 Cromwell Aurora Energy (Queenstown) 32.6 14.8 17.7 0.4% 0.0% 0.7% 0.12 - 0.23 * Balclutha OtagoNet Joint Venture 41.0 20.9 20.1 0.5% 0.0% 1.3% 0.23 - 0.23 * Winton The Power Company (Urban) 23 31.5 13.2 18.3 0.3% 0.0% 0.4% 0.08 - 0.08		Timaru	Alpine Energy (Low Cost Area)	21	28.4	11.6	16.8	0.4%	0.0%	0.8%	0.13	-	0.13
Queenstown Aurora Energy (Queenstown) 28.4 10.7 17.7 0.4% 0.0% 0.7% 0.12 - 0.12 Cromwell Aurora Energy (Dyle/Cromwell) 32.6 14.8 17.7 0.7% 0.0% 1.3% 0.23 - 0.23 * Balclutha OtagoNet Joint Venture 41.0 20.9 20.1 0.5% 0.0% 1.0% 0.21 - 0.23 * Winton The Power Company (Urban) 23 31.5 13.2 18.3 0.3% 0.0% 0.4% 0.08 - 0.08		Oamaru	Network Waitaki	22	27.3	9.7	17.5	0.3%	0.0%	0.5%	0.08	-	0.08
Cromwell Aurora Energy (Clyde/Cromwell) 32.6 14.8 17.7 0.7% 0.0% 1.3% 0.23 - 0.23 * Balclutha OtagoNet Joint Venture 41.0 20.9 20.1 0.5% 0.0% 1.0% 0.21 - 0.21 * Winton The Power Company (Urban) 23 31.5 13.2 18.3 0.3% 0.0% 0.4% 0.08 - 0.08		Dunedin	Aurora Energy (Dunedin)		25.3	8.6	16.7	0.7%	0.0%	1.1%	0.17	-	0.17
* Balclutha OtagoNet Joint Venture 41.0 20.9 20.1 0.5% 0.0% 1.0% 0.21 - 0.21 * Winton The Power Company (Urban) 23 31.5 13.2 18.3 0.3% 0.0% 0.4% 0.08 - 0.08		Queenstown			28.4	10.7	17.7	0.4%	0.0%	0.7%	0.12	-	0.12
* Balclutha OtagoNet Joint Venture 41.0 20.9 20.1 0.5% 0.0% 1.0% 0.21 - 0.21 * Winton The Power Company (Urban) 23 31.5 13.2 18.3 0.3% 0.0% 0.4% 0.08 - 0.08		Cromwell	Aurora Energy (Clyde/Cromwell)		32.6	14.8	17.7	0.7%	0.0%	1.3%	0.23	-	0.23
	*	Balclutha			41.0	20.9	20.1	0.5%	0.0%	1.0%	0.21	-	0.21
* Invercargill Electricity Invercargill Electricity Invercargill 27.5 10.5 17.0 0.1% 0.0% 0.2% 0.04 - 0.04	*	Winton	The Power Company (Urban)	23	31.5	13.2	18.3	0.3%	0.0%	0.4%	0.08	-	0.08
	*	Invercargill	Electricity Invercargill		27.5	10.5	17.0	0.1%	0.0%	0.2%	0.04	-	0.04

Notes on additional ownership based discounts and distributions for the year ending 31 March 2015

For the full report see our webpage

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Note	Type	Made by	Amount for model customer
1	Lines company discount	Top Energy	2.5 c/kWh
2	Lines company discount	Northpower	1.2 c/kWh
3	Lines trust distribution	Northpower Electric Power Trust	1.0 c/kWh
4	Lines trust distribution	Auckland Energy Consumers Trust	4.2 c/kWh
5	Lines company discount	Counties Power	2.9 c/kWh
6	Retailer trust distribution	Tauranga Energy Consumers Trust	6.4 c/kWh
7	Lines company discount	WEL Networks	2.7 c/kWh
8	Lines company discount	Waipa Networks	1.5 c/kWh
9	Lines trust distribution	Waitomo Energy Services Consumer Trust	2.6 c/kWh
10	Lines trust distribution	Hawkes Bay Power Consumers Trust	2.1 c/kWh
11	Lines company discount	Centralines	1.7 c/kWh
12	Lines company discount	Scanpower	3.4 c/kWh
13	Lines company discount	Electra	1.8 c/kWh
14	Lines company discount	Network Tasman	3.1 c/kWh
15	Lines trust distribution	Network Tasman Trust	1.0 c/kWh
16	Lines company discount	Marlborough Lines	2.8 c/kWh
17	Lines trust distribution	Marlborough Electric Power Trust	0.6 c/kWh
18	Lines company discount	Westpower	1.3 c/kWh
19	Lines company discount	Mainpower ⁺	2.3 c/kWh
20	Lines company discount	EA Networks	0.9 c/kWh
21	Lines trust distribution	Line Trust South Canterbury	0.6 c/kWh
22	Lines company discount	Network Waitaki	1.6 c/kWh
23	Lines company discount	The Power Company	1.8 c/kWh

Mainpower pays a discount to customers in North Canterbury at the time of billing. Retail prices are published inclusive this discount. This ownership discount has been added to the retail price in order to ensure consistent treatment of discounts. Effective as of 01 April 2017